

DEVELOPMENT OF FIELDS AND INFRASTRUCTURE

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- Up-stream orientation

- Central coordination (through the licence system)

- Comprehensive state participation

- Government control in successive stages. Wide authority, especially at the outset

- The international framework (EEA, OSPAR) implies restricted margins of Government discretion