

ECON 4925 Autumn 2010
Resource Economics
Hydro power and thermal

Lecturer:
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Thermal capacity

- Primary energy source coal, oil, gas, wood uranium
 - Water is heated up to produce steam that drives the turbines producing electricity
 - Burning gas directly like a jet engine: CCGT; combined cycle gas turbine
 - Emission of pollutants; acid rain, climate gases, nuclear waste
- Thermal capacity is power-restricted

Thermal capacity, cont.

- Variable cost of thermal electricity production as a function of output based on the consumption of primary fuel

$$c_{it} = c_i(e_{it}^{Th}), c_i' > 0, c_i'' > 0, e_{it}^{Th} \leq \bar{e}_i^{Th}$$

c_{it} = variable cost of electricity production at unit i

e_{it}^{Th} = thermal electricity production at unit i

\bar{e}_i^{Th} = capacity limit at unit i

Least cost combination of thermal plants

$$\min \sum_{i=1}^M c_i(e_{it}^{Th})$$

subject to

$$\sum_{i=1}^M e_{it}^{Th} \geq e_t^{Th}$$

$$e_{it}^{Th} \leq \bar{e}_i^{Th}$$

$$e_{it}^{Th} \geq 0$$

$$e_t^{Th}, \bar{e}_i^{Th} \text{ given, } t = 1, \dots, T, i = 1, \dots, M$$

The Lagrangian (formulating a maximisation problem)

$$\begin{aligned} L = & -\sum_{i=1}^M c_i(e_{it}^{Th}) \\ & -\nu(-\sum_{i=1}^M e_{it}^{Th} + e_t^{Th}) \\ & -\sum_{i=1}^M \theta_i(e_{it}^{Th} - \bar{e}_i^{Th}) \end{aligned}$$

The Kuhn – Tucker conditions

$$\frac{\partial L}{\partial e_{it}^{Th}} = -c'_i(e_{it}^{Th}) + \nu - \theta_i \leq 0 \quad (= 0 \text{ for } e_{it}^{Th} > 0)$$

$$\nu \geq 0 \quad (= 0 \text{ for } \sum_{i=1}^M e_{it}^{Th} > e_i^{Th})$$

$$\theta_i \geq 0 \quad (= 0 \text{ for } e_{it}^{Th} < \bar{e}_i^{Th})$$

The three states of a plant

- Condition for not activating plants for a given level of total production

$$c'_i(0) \geq \nu \quad (e_{it}^{Th} = 0)$$

- Conditions for activating plants

- Interior solution for production

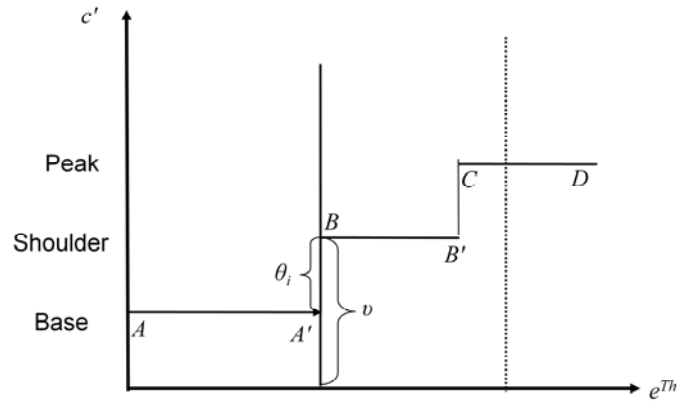
$$c'_i(e_{it}^{Th}) = \nu \quad (0 < e_{it}^{Th} < \bar{e}_i^{Th})$$

- Capacity-constrained production

$$c'_i(\bar{e}_i^{Th}) = \nu - \theta_i \quad (e_{it}^{Th} = \bar{e}_i^{Th})$$

Merit-order ranking

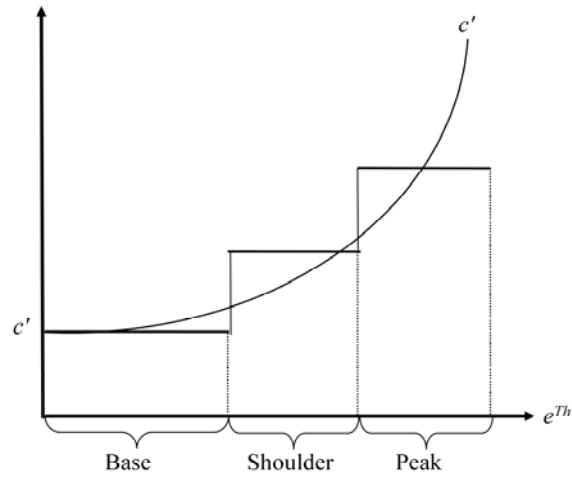
- No intersection of marginal cost curves



Hydropower and thermal

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Merit-order aggregation of cost curves



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Thermal and hydro with a reservoir constraint

- The social planning problem

$$\max \sum_{t=1}^T \left[\int_{z=0}^{x_t} p_t(z) dz - c(e_t^{Th}) \right]$$

subject to

$$x_t = e_t^H + e_t^{Th}$$

$$R_t \leq R_{t-1} + w_t - e_t^H$$

$$R_t \leq \bar{R}$$

$$e_t^{Th} \leq \bar{e}^{Th}$$

$$x_t, e_t^H, e_t^{Th}, R_t \geq 0, \quad t = 1, \dots, T$$

$$T, w_t, R_0, \bar{R}, \bar{e}^{Th} \text{ given, } R_T \text{ free}$$

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The Lagrangian

$$\begin{aligned} L = & \sum_{t=1}^T \left[\int_{z=0}^{e_t^H + e_t^{Th}} p_t(z) dz - c(e_t^{Th}) \right] \\ & - \sum_{t=1}^T \lambda_t (R_t - R_{t-1} - w_t + e_t^H) \\ & - \sum_{t=1}^T \gamma_t (R_t - \bar{R}) \\ & - \sum_{t=1}^T \theta_t (e_t^{Th} - \bar{e}^{Th}) \end{aligned}$$

The Kuhn – Tucker conditions

$$\frac{\partial L}{\partial e_t^H} = p_t(e_t^H + e_t^{Th}) - \lambda_t \leq 0 \quad (= 0 \text{ for } e_t^H > 0)$$

$$\frac{\partial L}{\partial e_t^{Th}} = p_t(e_t^H + e_t^{Th}) - c'(e_t^{Th}) - \theta_t \leq 0 \quad (= 0 \text{ for } e_t^{Th} > 0)$$

$$\frac{\partial L}{\partial R_t} = -\lambda_t + \lambda_{t+1} - \gamma_t \leq 0 \quad (= 0 \text{ for } R_t > 0)$$

$$\lambda_t \geq 0 \quad (= 0 \text{ for } R_t < R_{t-1} + w_t - e_t^H)$$

$$\gamma_t \geq 0 \quad (= 0 \text{ for } R_t < \bar{R})$$

$$\theta_t \geq 0 \quad (= 0 \text{ for } e_t^{Th} < \bar{e}^{Th}), \quad t = 1, \dots, T$$

The use of hydro and thermal

- Thermal will not be used in period t if

$$c'(0) > p_t(x_t) = \lambda_t \quad (e_t^{Th} = 0, \theta_t = 0, x_t = e_t^H)$$

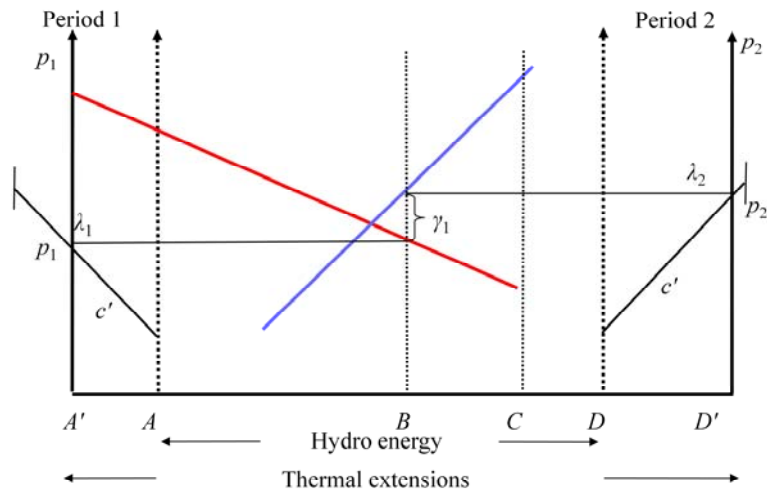
- Hydro will not be used in period t if

$$\lambda_t > p_t(x_t) = c'(e_t^{Th}) + \theta_t \quad (\theta_t \geq 0, e_t^H = 0, x_t = e_t^{Th})$$

- Both thermal and hydro in use

$$p_t(x_t) = \lambda_t = c'(e_t^{Th}) + \theta_t \quad (\theta_t \geq 0, x_t = e_t^H + e_t^{Th})$$

Bathtub diagram with thermal and hydro with reservoir constraint



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Adding renewables without current costs

$$\max \sum_{t=1}^T \left[\int_{z=0}^{x_t} p_t(z) dz - c(e_t^{Th}) \right]$$

subject to

$$x_t = e_t^H + e_t^{Th} + e_t^W$$

$$R_t \leq R_{t-1} + w_t - e_t^H$$

$$R_t \leq \bar{R}$$

$$e_t^{Th} \leq \bar{e}^{Th}$$

$$e_t^W \leq \bar{e}^W$$

$$x_t, e_t^H, e_t^{Th}, e_t^W, R_t \geq 0, \quad t = 1, \dots, T$$

$$T, w_t, R_0, \bar{R}, \bar{e}^{Th}, e_t^W, \bar{e}^W \text{ given, } R_T \text{ free}$$

The Kuhn – Tucker conditions with renewables

$$\frac{\partial L}{\partial e_t^H} = p_t(e_t^H + e_t^{Th} + e_t^W) - \lambda_t \leq 0 \quad (= 0 \text{ for } e_t^H > 0)$$

$$\frac{\partial L}{\partial e_t^{Th}} = p_t(e_t^H + e_t^{Th} + e_t^W) - c'(e_t^{Th}) - \theta_t \leq 0 \quad (= 0 \text{ for } e_t^{Th} > 0)$$

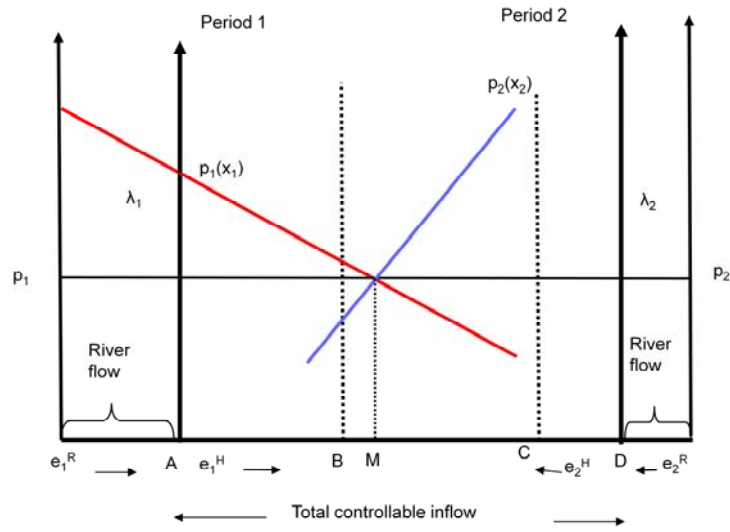
$$\frac{\partial L}{\partial R_t} = -\lambda_t + \lambda_{t+1} - \gamma_t \leq 0 \quad (= 0 \text{ for } R_t > 0)$$

$$\lambda_t \geq 0 \quad (= 0 \text{ for } R_t < R_{t-1} + w_t - e_t^H)$$

$$\gamma_t \geq 0 \quad (= 0 \text{ for } R_t < \bar{R})$$

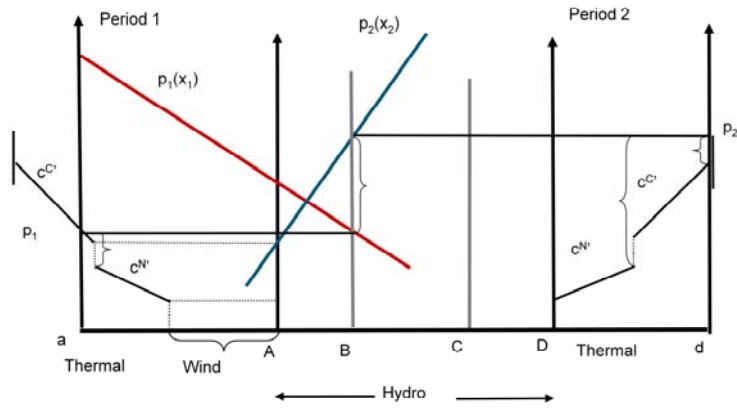
$$\theta_t \geq 0 \quad (= 0 \text{ for } e_t^{Th} < \bar{e}^{Th}), \quad t = 1, \dots, T$$

Must take: Run-of-river and wind power



Hydro power and other technologies

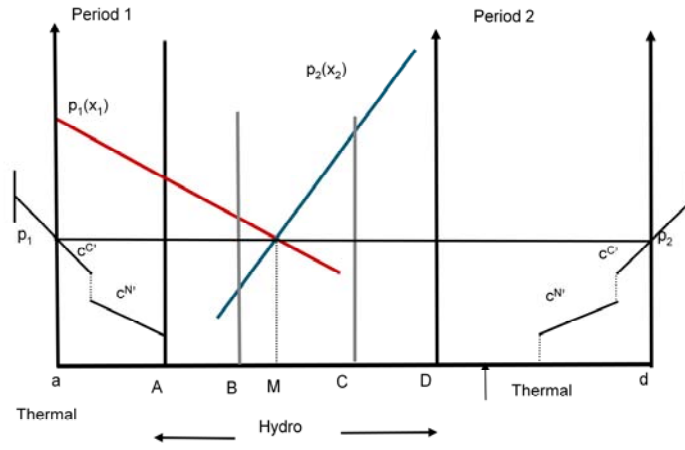
Wind only in period 1



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Wind only in period 2



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